

5-16-77-51 it in gas unit

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Pinned ☐

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief ☐

Copy NID to Field Office ☐

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed

5-16-77

Location Inspected ☐

OW ☒

WW ☐

TA ☐

Bond released ☐

GW ☒

OS ☐

PA ☐

State of Fee Land ☐

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E ☐

I ☐

E-I ☐

GR ☐

GR-N ☐

Micro ☐

Lat ☐

Mi-L ☐

Sonic ☐

Others ☐

Frank B. Adams
Oil Properties
716 Wilson Building
Corpus Christi, Texas 78401
April 1, 1977

Re: Utah Form DOGC-1a
No. 1 Chris P. Jouflas
Grand County, Utah

Department of Natural Resources
Division of Oil and Gas
1588 W. North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed, in triplicate, is my application to drill the following well located in Grand County, Utah:

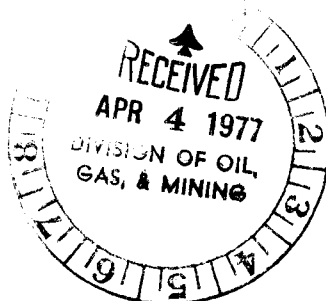
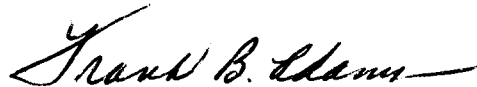
Frank B. Adams & Mark Dizdar Trustee
No. 1 Chris P. Jouflas

I would appreciate your early approval of this application since I have a rig available late next week. Kindly advise by phone if the application is in order and approved.

Many thanks for your early attention to this request.

Very truly yours,

FBA/g



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Chris P. Joufflas

9. Well No.

No. 1

10. Field and Pool, or Wildcat

N. Cisco Springs

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 20

T 19 S, R 23 E, SLM

12. County or Parrish 13. State

Grand County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒

or

Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Frank B. Adams & Mark Dizdar, Trustee

3. Address of Operator

716 Wilson Building, Corpus Christi, Texas 78401

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660' fwl & 1,980' fsl of Sec. 20, T20S, R23E, SLM

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

13 1/2 miles nnw of Cisco, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

440 acres

17. No. of acres assigned

to this well
20 (oil) / 160 (gas)18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

No wells on lse. 3,600' Salt Wash Rotary (air)

21. Elevations (Show whether DF, RT, GR, etc.)

5,065' GR. 5,075' DF

22. Approx. date work will start*

Upon approval

23.

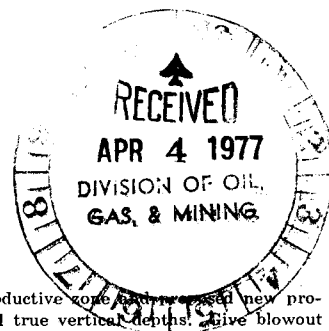
PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8-5/8ths	7"	20#	120-150'	To surface
6-1/4th	4 1/2"	9.5#	3,600'	120 sacks

Drilling contractor: Jacobs Drilling Co., Grand Junction, CO

Blowout prevention equipment:

1. Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily.
2. Jacobs rotating head above BOP
3. Full shutoff gate valve on well and exhaust line.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Frank B. Adams

Title General partner & Operator Date March 28, 1977

(This space for Federal or State office use)

Permit No.

13-019-30351

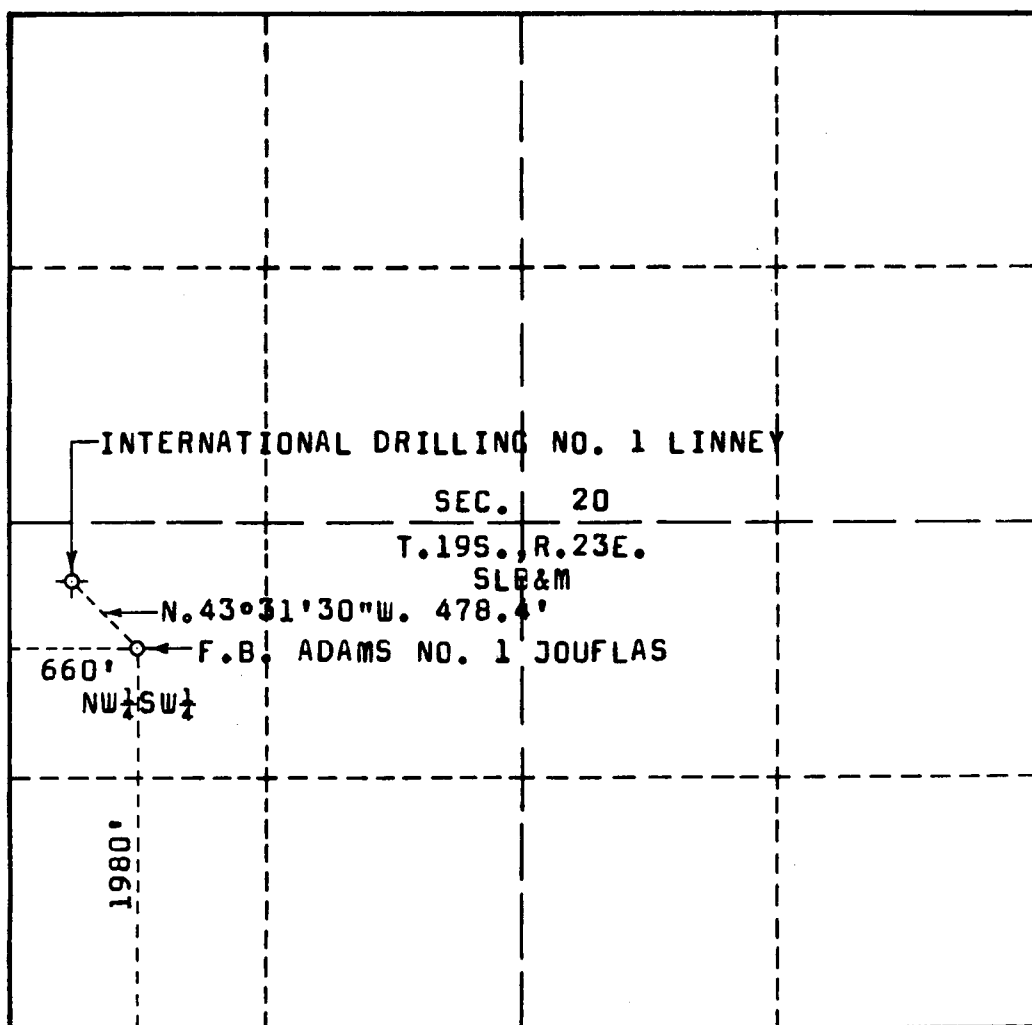
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



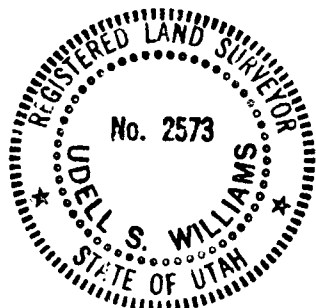
SCALE: 1" = 1000'

F. B. ADAMS NO. 1 JOUFLAS

Located North 1980 feet from the South boundary and East 660 feet from the West boundary of Section 20, T.19S., R.23E., SLB&M.

Groundline Elev. 5065

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 ROSS AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
F. B. ADAMS NO. 1 JOUFLAS
NW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC.20
T.19S., R.23E., SLB&M

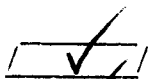
SURVEYED BY: USW DATE 9/17/76
DRAWN BY: USW DATE 9/18/76

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

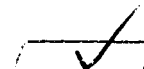
** FILE NOTATIONS **

Date: April 4-
Operator: Frank Adams / Mark Dizdar
Well No: Chris P. Inflas #1
Location: Sec. 20 T. 19S R. 23E County: Grand

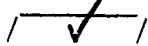
File Prepared



API# ☒
Entered on N.I.D.



Card Indexed



Completion Sheet



CHECKED BY:

Administrative Assistant

SW

Remarks:

Does not yet Order to Close

Petroleum Engineer

Remarks:

OK Pet

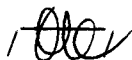
Director

Remarks:

The honey #1 is a
dry hole. The bond has not
been released yet inspection
by Fugate & D. 1500 on
Nov. 29, 1976.
A bond application
should be OK

INCLUDE WITHIN APPROVAL LETTER:

Bond Required



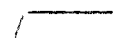
Survey Plat Required



Order No.

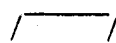
102-5 ☒

Surface Casing Change
to



Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3



O.K. In

Unit



Other:

☒ Letter Written/Approved

April 7, 1977

Frank B. Adams & Mark Dizdar
716 Wilson Building
Corpus Christi, Texas 78401

Re: Well No. Chris P. Jouflas #1
Sec. 20, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30351.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/SW

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Frank B. Adams & Mark Dizdar, Trustee

3. ADDRESS OF OPERATOR

716 Wilson Building, Corpus Christi, TX 78401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' fwl & 1,980' fsl - 20 - 19s - 23e - SLM

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

43-019-30351

DATE ISSUED

4-07-77

15. DATE SPUNDED

May 1, 1977

16. DATE T.D. REACHED

May 14, '77

17. DATE COMPL. (Ready to prod.)

May 16, 1977

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,075 KB

19. ELEV. CASINGHEAD

5,065' Gr

20. TOTAL DEPTH, MD & TVD

3,324'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3,325' (Air to 2833')

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2,833-50' E Log

Lower Dakota (Cretaceous)

25. WAS DIRECTIONAL SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction & Comp. Neutron-Formation Density (Schlumberger)

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	230'	9-5/8ths	75 sks + 2% CaCl	None
4 1/2"	9.5#	3,308'	6 1/4"	125 sks RF Cement	None
(Tubingless completion)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2,833 - 38' w/ 4shots/ ft (20 shots) with casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on pipeline connection - Northwest Pipeline						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-16-77	2 hours	10/64	→	0	150 mcf	0	none
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
CP 830#	SICP 895#	→		4.7 mmcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

C.E.B. Tothill, P.E.

35. LIST OF ATTACHMENTS

Dual induction log and OGC-8-X in quadruplicate

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank B. Adams

TITLE

Operator

DATE

June 8, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

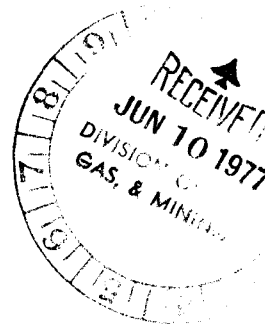
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Dakota	2833'	2850'	AIR DRILLED - GOOD GAS FLARE AT 2,833' - KILLED WELL & DRCD TO 3,325 (T.D.) WITH MUD. No OTHER TESTS	ELECTRIC LOG FURNISHED		

K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Adams & Dizdar No. 1 Joufflas(API # 43-019-30351)

Operator Frank B. Adams

Address 716 Wilson Building, Corpus Christi, Texas 78401

Contractor Jacobs Drilling Company

Address 405 Mayfield Drive, Grand Junction, Colorado 81501

Location nw 1/4, sw 1/4, Sec. 20; T. 19 N; R. 23 E; Grand County
S

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -

- 116 to 141 Sand and gravel No volume as surface hole was drilled with
- 156 to 181 Sand and Gravel mud.
- Air drilled from, bottom of 7" surface casing set @ 230' to 2,833',
- where gas flow was encountered in Lower Dakota, dusting up to that
- depth. Mudded up - drilled to TD of 3,325'. No water while air drlg.

(Continue on Reverse Side if Necessary)

Formation Tops: Electric log attached.

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Frank B. Adams & Mark Dizdar, Tr.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME P
3. ADDRESS OF OPERATOR 716 Wilson Building, Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' fwl & 1,980' fsl Section 20, T 19 S - R 23 E SLM		8. FARM OR LEASE NAME Chris P. Joufflas
14. PERMIT NO. 43-019-30351		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,075' KB		10. FIELD AND POOL, OR WILDCAT N. Cisco Springs
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 20 19s 23e SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Verbally approved	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Added to present perforations (2833-38') by shooting 2836-2846 w/ 4 shots per foot to improve deliverability

Also perforated 2,900-06' w/ 4 shots per foot. Gas productive

89 joints of 2 3/8ths 4.7# tubing run to 2,785.2' and Baker Model "R" packer set at 2,785.2, bottom of packer @ 2,790.96 open ended.

Swabbed well in-flowing gas into line at 300,000 cf/day 330# flowing pressure against 3/16ths inch choke.

Zones comingled - Both Dakota sands.

Date of operation: April 18, 1978



18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE April 25, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~
 (Other instructions on
 reverse side)

12

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Chris P. Jouflas

9. Well No.

No. 1

10. Field and Pool, or Wildcat

N. Cisco Springs

11. Sec., T., R., M., or Blk.
and Survey or Area

20-T19S R23E SLB&M

12. County or Parrish 13. State

Grand Utah

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

Frank B. Adams & Mark Dizdar, Tr.

3. Address of Operator

716 Wilson Bldg., Corpus Christi, TX 78476

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 660' fwl & 1,980' fsl Section 20, Township 19

South, Range 23 East, SLB&M

At proposed prod. zone Same as above

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

440

17. No. of acres assigned
to this well

160 gas

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NA

19. ~~Proposed~~ depth

3,325'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,075' KB

22. Approx. date work will start*

July 14, 1980

23.

~~PROPOSED~~ CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	7"	20#	230'	75sx to surface
6 1/2"	4 1/2"	9.5#	3,308'	125 sx RFC + 2% KCL

Present producing zones: 2,833-46' w/4 & 2,900-06' w/4 - gas production has
 depleted due to invasion of formation water. 2-3/8ths tubing to 2,785.2'

Planned rework:

1. Reset Baker Model "R" packer @ 3,130'
2. Perforate 3,162-70' with tubing gun, if gas productive produce there,
if that formation is water, then
3. Lower packer to 3,190'
4. Perforate 3,224-32' w/4 using tubing gun, if productive, produce there,
if non-commercial, come out of hole with tubing and packer and
5. ~~Set 60' tubing plug, 2,780-83' square profile & plug through interval.~~
6. Run tubing back and perforate 2,780-83 & 2,794-2,802' for possible oil
production. If attempts to complete here fail, then request to plug
and abandon well will be requested.

Permit No. 43-019-30351

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new pro-
 ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
 preventer program, if any.

24.

Signed Frank B. Adams Title Operator Date June 30, 1980

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any:

RECEIVED
 JUL 03 1980

APPROVED BY THE DIVISION as detailed in (5.)
OF OIL, GAS AND MINING

*See Instructions On Reverse Side

DATE: 7-8-80BY: M.T. Minder

DIVISION OF
 OIL, GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Depleted		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Frank B. Adams & Mark Dizdar, Tr.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' fwl & 1,980' fsl 20-19s 23e SLB&M		8. FARM OR LEASE NAME Chris P. Joufflas Fee	
14. PERMIT NO. 43-019-30351		9. WELL NO. No. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,075' Gr.		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-19s 23e SLB&M	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form OGC-1a submitted on above well 6/30/80. Work completed July 19, 1980 resulting in non-commercial results.

Bridge plug set @ 2,830' plan to set a cement plug from the top of (30 SX CEMENT) the bridge plug to 100' into the Mancus (2,830' to 2,650') shoot off 4 1/2" casing at free point believed to be at 2,450' and pull 4 1/2" casing.

Where 4 1/2" casing is pulled, hole is filled with 8.8# drilling mud. A ten sack surface plug will be set in the surface casing and a dryhole marker will be installed as required.

Final notice will be filed when operations are completed using Form OGCC-3

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 9/29/80

BY: *W. J. Light*



18. I hereby certify that the foregoing is true and correct

SIGNED *Frank B. Adams* TITLE Operator DATE August 6, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Frank B. Adams

WELL NAME: Chris P. Jouflas #1

SECTION 20 NW SW TOWNSHIP 19S RANGE 23E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3326'

CASING PROGRAM:

FORMATION TOPS:

7" @ 230' cement to surf.

Dakota 2740

4½" @ 3308' TOC 2100'

perfs: 3224' - 3232'; 2780' - 2802'
3162' - 3170';
2900' - 2906';
2833' - 2850';

PLUGS SET AS FOLLOWS:

In place: CIBP @ 2826'

Set:

1. 2826' - 2530' 296' plug
2. 100' cement plug across stub
3. 280' - 180' 100' plug
4. 50' to surface

DATE August 22, 1980

SIGNED *M. J. Minder*

cc: Frank Adams

2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Abandonment & Plugging Report		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Frank B. Adams & Mark Dizdar, Tr.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX 78476		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' fwl & 1,980' fsl Sec. 20-19s-23e SLB&M		8. FARM OR LEASE NAME Chris P. Joufflas Fee
<i>NW 5W</i>		9. WELL NO. No. 1
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-19s-23e SLB&M		12. COUNTY OR PARISH Grand
14. PERMIT NO. 43-019-30351	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,075' Gr.	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Permission to plug granted by State August 22, 1980

Work contracted to Rippy, Inc. and was carried out 10/13 thru 10/20/80.

Plugs set as follows:

2,826' to 2,530' w/25sx

100' plug in and out of stub @ 1,600' - 15sx

100' plug at bottom of surface pipe - 280' to 180' w/20 sx

Surface plug set w/10sx

Heavy mud 9.2# was run between plugs.

Regulation dryhole marker erected

(Copy of Rippy, Inc. Invoice attached)

RECEIVED

DEC 09 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank B. Adams

TITLE

Operator

DATE

12/06/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TICKET NO 937 G

RIPPY, INC.

RIPPY INCORPORATED
P. O. Box 66
Grand Junction, Colorado 81502

LEASE MANAGEMENT &
ROUSTABOUTS

NEW & USED OIL FIELD
SUPPLIES

INVOICE NO. 937 G 1180

INVOICE DATE 11/11/80

COMPANY Frank B. Adams

716 Wilson Building
Corpus Christi, Texas 78476

DATE 10/13 thru 20 1980

LOCATION Jouffles #1

WORK ORDER NO.

NAME	TITLE	HOURS WORKED		HOURS		RATE PER HOUR		AMOUNT
		START	STOP	REG.	O. T.	REG.	O. T.	
J. Rippy	Extra Hrs.							
S. Rippy	work & travel			40		12.00		480.00
D. Powell	total							
EQUIPMENT DESCRIPTION								
Rig				35 1/2		85.00		3017.50
new Pickups travel	480 miles @ 40¢ per mile							192.00
triplex Pump - Pumping cement								400.00
Root off pipe								400.00
over tubing tongs	1 day used							65.00
inch & trailer - Hauling tubing				10 1/2		35.00		367.50
OTHER								
Welder				3		15.00		45.00
water truck (Knut & Loma)								210.00
cement	70 ex @ 5.00 ex per ex							350.00

DATE TIME HOURS: Bid - 5700.00

INVOICE TOTAL \$ 5527.00

UNCH PERIOD:

WORK PERFORMED: Plug & Abandon well

logs - 2826' - 2530' - 25 ex

100' plug in & out of stub at 1600' - 15 ex

100' plug at bottom of surface 280' to 180' 20 ex

10 ex plug at surface to set regulation manholes.

Heavy mud was run between plugs.

TICKET PREPARED BY: W.J. Rippy Jr.

APPROVED:

TEST CHARGED AT 1 1/2 % PER MONTH ON ALL ACCOUNTS OVER 30 DAYS OLD.

PLEASE REMIT TO

RIPPY INCORPORATED
P. O. Box 66
Grand Junction, Colorado 81502

Thank You
OIL, GAS & MINING